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AMENDMENT TO OIL GAS AND MINERAL LEASE

This Amendment to Oil Gas and Mineral Lease is entered into on this 4TH day of MARCH, 2008 by and among Martha B. Hagood Rall, an individual whose address is P.O. Box 470484, Fort Worth, Texas 76147, Douglas Hagood, an individual whose address is 312 West Nora Avenue, Spokane, Washington 99205, Elayne Hagood Watson, an individual whose address is 951 Flightline Drive, Spring Branch, Texas 78070, Craig Hagood, an individual whose address is 1758 W. Camino de Torreon, Tucson, Arizona, (herein after collectively referred to as "Lessor"), and Grand Energy, Inc. whose address is 15303 Dallas Parkway, Suite 1010, Addison, Texas 75001 (herein after referred to as "Lessee").

RECITALS

1. The parties entered into that certain Paid Up Oil and Gas Lease effective January 15, 2007 covering the following lands ("Lease"):

225.408 acres more or less out of the Daniel Perry Survey, Abstract 1242, J.H. Smallwood Survey, Abstract 1452 and the Jacob Wilcox Survey Abstract 1704, Tarrant County, Texas,


SAVE AND EXCEPT THE FOLLOWING:

1. A forty-acre tract of land surrounding the RALL NO. 1 WELL, GAS ID NO.200535 from the surface to a depth of 100 feet below the deepest depth drilled.
2. A twenty-acre tract of land surrounding the RALL-HAGWOOD UNIT NO. 2 WELL, GAS ID. NO. 210673 from the surface to a depth of 100 feet below the deepest depth drilled
3. A forty-acre tract of land surrounding the RALL-HAGWOOD NO. 3 WELL, GAS ID. NO. 210999 from the surface to a depth of 100 feet below the deepest depth drilled

("Leased Premises").

TERMS OF AMENDMENT

IN CONSIDERATION OF the mutual promises and agreements contained in this Amendment, including the recitals set forth above, the parties amend the Lease as follows:


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GE, Inc.

1. The following language contained in the legal description set out in the Lease:

"225.408 acres more or less out of the Daniel Perry Survey, Abstract 1242, J.H. Smallwood Survey, Abstract 1452 and the Jacob Wilcox Survey Abstract 1704, Tarrant County, Texas"

is hereby superseded in its entirety by the following language:

"225.46 acres of land, more or less, located in the J. Wilcox Survey, Abstract No. 1704, J. Wilcox Survey, Abstract No. 1723, Daniel Perry Survey, Abstract 1242 and the J.H. Smallwood Survey, Abstract No. 1452 Tarrant County Texas"

2. Paragraph 35 is amended to read as follows:

35. As further consideration, and to induce Lessor to execute this Lease, Lessee agrees and commits to commence within three hundred and sixty-five (365) days from January 15, 2007 the actual drilling of a well at a location set out on the Addendum to Oil and Gas Lease attached hereto, and continue drilling such well with no cessation of operations for more than ninety (90) days to a depth and terminus sufficient to test the Barnett Shale formation. ("Initial Test Well") Except upon good cause and with Lessor's prior written consent, Lessee shall either complete or plug and abandon the well with no cessation of operations (as defined in paragraph 8 herein above) for more than ninety (90) days from the date the well reaches the terminus (i) of the horizontal drainhole in the case of a horizontal well, and/or (ii) the bottom hole location in the case of a vertical well. Actual drilling shall mean drilling in the ground with rotary drilling tools of a suitable size necessary to reach the objective depth. Irrespective of any other provision contained in this Lease to the contrary, if Lessee either completes or plugs and abandons the Initial Test Well [or subsequent wells drilled on the Leased Premises], Lessee shall have three hundred and sixty-five (365) days from the completion or plugging and abandoning one well to commence actual drilling of another well. The additional three hundred and sixty-five (365) days allowed to Lessee by the terms and provision of this paragraph for each well completed or plugged and abandoned shall extend the primary term of this Lease by the difference between the remaining number of days left in the primary term and the three hundred and sixty-five (365) days provided in this paragraph. The additional three hundred and sixty-five (365) days allowed to Lessee by the terms and provision of this paragraph for each well completed or plugged and abandoned shall be cumulative. If Lessee commences actual drilling of any well on the Leased Premises or lands pooled therewith in less than the time allowed by this paragraph, Lessee shall commence actual drilling of any subsequent well within three hundred and sixty-five (365) days of the date the qualifying well is completed or plugged and abandoned plus the difference between the time


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GE, Inc.

allowed by this paragraph for the commencement of drilling such well and the number of days by which drilling of the previous well was actually commenced. Example: Drilling on the Initial Test Well is commenced in one hundred and eighty-five (185) days from January 15, 2007. Lessee shall have five hundred and forty-five (545) days [i.e. three hundred and sixty-five (365) days plus an additional one hundred and eighty (180) days] from the completion or the plugging and abandoning of the Initial Test Well to commence drilling Well #2. If the Lessee commences drilling of Well #2 within one hundred and eighty-five (185) days from the completion of the Initial Test Well, Lessee shall have seven hundred twenty-five (725) days [i.e. three hundred and sixty-five (365) days plus an additional three hundred sixty (360) days] from the completion or the plugging and abandoning of the Well #2 to commence drilling Well #3.

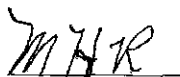
At the end of the primary term, if this Lease is being perpetuated beyond the end of the primary term due to (i) production of oil and/or gas from one or more wells producing from Leased Premises, (ii) the shut-in of one or more wells as provided in paragraph 6, (iii) continuous operations and/or (iv) cessation of production for less than ninety (90) days, then this Lease shall terminate, save and except the minimum acreage allowable conforming to the spacing unit filed with Texas Railroad Commission around each productive well and/or wells otherwise properly held by other terms of this Lease drilled by Lessee, sufficient under existing regulations and/or future regulations to permit a full production allowable for each well. If after termination of this Lease, the applicable spacing rules and regulations are modified to provide for spacing smaller than that held by production as set out herein above, the acreage held by production shall likewise be reduced to conform with the then applicable spacing rules and/or regulations. Lessee agrees to execute and deliver to Lessor a release in recordable form evidencing the termination of the Lease as to acreage and depths not preserved under this Lease as above provided. Lessee agrees to plug all dry and/or abandoned wells drilled or re-entered by Lessee which well bore passes through or under the Leased Premises; such wells to be plugged in accordance with the rules and regulations of the Texas Rail Road Commission and/or other applicable state agency or other lawful authority having jurisdiction.

3. Except as specifically provided for herein above, all other provisions of the Lease, as amended shall remain in full force and effect for the term specified in said Lease.

Executed on the date first above written.

LESSOR:

Martha Hagood Rall
P.O. Box 470484
Fort Worth, Texas 76147


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Michael A. Rall POA

Douglas Hagood
312 West Nora Avenue
Spokane, Washington 99205

Craig Hagood
1758 W. Camino de Torreon
Tucson, Arizona 85704

Elayne Hagood Watson
951 Flightline Drive
Spring Branch, Texas 78070

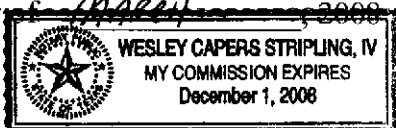
LESSEE
Grand Energy, Inc.
15303 Dallas Parkway, Suite 1010
Addison, Texas 75001

By: _____
James L. Harris, President

STATE OF TEXAS }
COUNTY OF TARRANT }

BEFORE ME, on this day personally appeared Michael A. Rall known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for purposes and considerations therein expressed, and in the capacity of attorney-in-fact for Martha Hagood Rall.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 4th
day of March, 2008



[Signature]
Notary Public in and for the County of
Tarrant, State of Texas

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GE, Inc.

**STATE OF WASHINGTON }
COUNTY OF SPOKANE }**

BEFORE ME, on this day personally appeared Douglas Hagood known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for purposes and considerations, and in the capacities therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the _____
day of _____, 2008

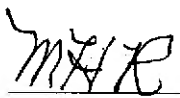
Notary Public in and for the County of
Spokane, State of Washington

**STATE OF TEXAS }
COUNTY OF DALLAS }**

BEFORE ME, on this day personally appeared James L. Harris known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for purposes and considerations therein expressed, and as President of Grand Energy, Inc. on behalf of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the _____
day of _____, 2008

Notary Public in and for the County of
Dallas, State of Texas



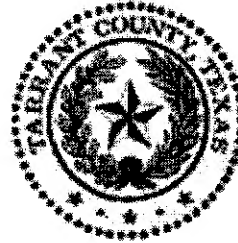
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GE, Inc.



WESLEY C STRIPLING IV
6100 CAMP BOWIE BLVD 27

FT WORTH TX 76116

Submitter: WESLEY C STRIPLING IV

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 01/30/2009 01:05 PM
Instrument #: D209024639
OPR 6 PGS \$32.00

By: _____



D209024639

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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